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APPLICATION NUMBER: *10/736,951*
FILING DATE: *December 15, 2003*
RELATED PCT APPLICATION NUMBER: *PCT/US04/40978*

Certified by

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UTILITY PATENT APPLICATION TRANSMITTAL

(Only for new nonprovisional applications under 37 C.F.R. 1.53(b))

Attorney Docket No.	T-6313
First Inventor	E. FREDRICK HERKENHOFF
Title	METHODS FOR ACQUIRING AND PROCESSING SEISMIC DATA FROM QUASI-SIMULTANEOUSLY ACTIVATED TRANSLATING ENERGY SOURCES
Express Mail Label No.	EV 056013504 US

APPLICATION ELEMENTS

See MPEP chapter 600 concerning utility patent application contents.

ADDRESS TO: Mail Stop Patent Application
Commissioner for Patents
P.O. Box 1450
Alexandria VA 22313-1450

1. ☒ Fee Transmittal Form (e.g., PTO/SB/17)
   (Submit an original and a duplicate for fee processing)
2. ☐ Applicant claims small entity status.
   See 37 CFR 1.27.
3. ☒ Specification [Total Pages 19]
   (preferred arrangement set forth below)
   - Descriptive title of the Invention
   - Cross Reference to Related Applications
   - Statement Regarding Fed sponsored R & D
   - Reference to sequence listing, a table, or a computer program listing appendix
   - Background of the Invention
   - Brief Summary of the Invention
   - Brief Description of the Drawings (if filed)
   - Detailed Description
   - Claim(s)
   - Abstract of the Disclosure
4. ☒ Drawing(s) (35 U.S.C.113) [Total Sheets 7]
5. Oath or Declaration [Total Sheets]
   a. ☐ Newly executed (original or copy)
   b. ☐ Copy from a prior application (37 CFR 1.63 (d))
   (for a continuation/divisional with Box 18 completed)
   i. ☐ DELETION OF INVENTOR(S)
   Signed statement attached deleting inventor(s) named in the prior application, see 37 CFR 1.63(d)(2) and 1.33(b).
6. ☒ Application Data Sheet. See 37 CFR 1.76
7. ☐ CD-ROM or CD-R in duplicate, large table or Computer Program (Appendix)
8. Nucleotide and/or Amino Acid Sequence Submission
   (if applicable, all necessary)
   a. ☐ Computer Readable Form (CRF)
   b. Specification Sequence Listing on:
   i. ☐ CD-ROM or CD-R (2 copies); or
   ii. ☐ Paper
   c. ☐ Statements verifying identity of above copies

ACCOMPANYING APPLICATIONS PARTS

9. ☐ Assignment Papers (cover sheet & document(s))
10. ☐ 37 C.F.R. 3.73(b) Statement (when there is an assignee) ☐ Power of Attorney
11. ☐ English Translation Document (if applicable)
12. ☐ Information Disclosure Statement (IDS)/PTO-1449 ☐ Copies of IDS Citations
13. ☐ Preliminary Amendment
14. ☒ Return Receipt Postcard (MPEP 503) (Should be specifically itemized)
15. ☐ Certified Copy of Priority Document(s) (if foreign priority is claimed)
16. ☐ Nonpublication Request under 35 U.S.C. 122 (b)(2)(B)(i). Applicant must attach form PTO/SB/35 or its equivalent.
17. ☐ Other: _____

18. If a CONTINUING APPLICATION, check appropriate box, and supply the requisite information below and in a preliminary amendment, or in an Application Data Sheet under 37 CFR 1.76:
☐ Continuation ☐ Divisional ☐ Continuation-in-part (CIP) of prior application No: _____ / _____
Prior application information: Examiner _____ Art Unit: _____

For CONTINUATION or DIVISIONAL APPS only: The entire disclosure of the prior application, from which an oath or declaration is supplied under Box 5b, is considered a part of the disclosure of the accompanying or divisional application and is hereby incorporated by reference. The incorporation can only be relied upon when a portion has been inadvertently omitted from the submitted application parts.

19. CORRESPONDENCE ADDRESS

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Signature	Richard J. Schulte	Date	December 15, 2003

FEE TRANSMITTAL for FY 2004

Effective 10/01/2003. Patent fees are subject to annual revision.

☐ Applicant claims small entity status. See 37 CFR 1.27

TOTAL AMOUNT OF PAYMENT ($) 750

Complete if Known	
Application Number	
Filing Date	DECEMBER 15, 2003
First Named Inventor	E. FREDRICK HERKENHOFF
Examiner Name	
Art Unit	
Attorney Docket No.	T-6313

METHOD OF PAYMENT (check all that apply)

☐ Check ☐ Credit card ☐ Money Order ☐ Other ☐ None

☒ Deposit Account:

Deposit Account Number: 03-1620

Deposit Account Name: ChevronTexaco Corporation

The Director is authorized to: (check all that apply)

☒ Charge fee(s) indicated below ☒ Credit any overpayments
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FEE CALCULATION

1. BASIC FILING FEE

Large Entity Fee Code	Large Entity Fee ($)	Small Entity Fee Code	Small Entity Fee ($)	Fee Description	Fee Paid
1001	770	2001	385	Utility filing fee	750
1002	340	2002	170	Design filing fee	
1003	530	2003	265	Plant filing fee	
1004	770	2004	385	Reissue filing fee	
1005	160	2005	80	Provisional filling fee	

SUBTOTAL (1) ($) 750

2. EXTRA CLAIM FEES FOR UTILITY AND REISSUE

			Extra Claims		Fee from below		Fee Paid
Total Claims	20	-20 ** =	0	X	18	=	0
Independent Claims	1	-3 ** =	0	X	86	=	0
Multiple Dependent				X		=	0

Large Entity Fee Code	Large Entity Fee ($)	Small Entity Fee Code	Small Entity Fee ($)	Fee Description
1202	18	2202	9	Claims in excess of 20
1201	86	2201	43	Independent claims in excess of 3
1203	290	2203	145	Multiple dependent claim, if not paid
1204	86	2204	43	** Reissue independent claims over original patent
1205	18	2205	9	** Reissue claims in excess of 20 and over original patent

SUBTOTAL (2) ($) 0

**or number previously paid, if greater; For Reissues, see above

FEE CALCULATION (continued)

3. ADDITIONAL FEES

Large Entity Fee Code	Large Entity Fee ($)	Small Entity Fee Code	Small Entity Fee ($)	Fee Description	Fee Paid
1051	130	2051	65	Surcharge - late filing fee or oath	
1052	50	2052	25	Surcharge - late provisional filing fee or cover sheet.	
1053	130	1053	130	Non-English specification	
1812	2,520	1812	2,520	For filing a request for reexamination	
1804	920*	1804	920*	Requesting publication of SIR prior to Examiner action	
1805	1,840*	1805	1,840*	Requesting publication of SIR after Examiner action	
1251	110	2251	55	Extension for reply within first month	
1252	420	2252	210	Extension for reply within second month	
1253	950	2253	475	Extension for reply within third month	
1254	1,480	2254	740	Extension for reply within fourth month	
1255	2,010	2255	1,005	Extension for reply within fifth month	
1401	330	2401	165	Notice of Appeal	
1402	330	2402	165	Filing a brief in support of an appeal	
1403	290	2403	145	Request for oral hearing	
1451	1,510	1451	1,510	Petition to institute a public use proceeding	
1452	110	2452	55	Petition to revive – unavoidable	
1453	1,330	2453	665	Petition to revive – unintentional	
1501	1,330	2501	665	Utility issue fee (or reissue)	
1502	480	2502	240	Design issue fee	
1503	640	2503	320	Plant issue fee	
1460	130	1460	130	Petitions to the Commissioner	
1807	50	1807	50	Processing fee under 37 CFR 1.17 (q)	
1806	180	1806	180	Submission of Information Disclosure Stmt	
8021	40	8021	40	Recording each patent assignment per property (times number of properties)	
1809	770	2809	385	Filing a submission after final rejection (37 CFR § 1.129(a))	
1810	770	2810	385	For each additional invention to be examined (37 CFR § 1.129(b))	
1801	770	2801	385	Request for Continued Examination (RCE)	
1802	900	1802	900	Request for expedited examination of a design application	

Other fee (specify) ____

*Reduced by Basic Filing Fee Paid SUBTOTAL (3) ($) 0

SUBMITTED BY				Complete (if applicable)	
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Signature	Richard J. Schulte			Date	December 15, 2003

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METHODS FOR ACQUIRING AND PROCESSING SEISMIC DATA FROM QUASI-SIMULTANEOUSLY ACTIVATED TRANSLATING ENERGY SOURCES

TECHNICAL FIELD

The present invention relates generally to seismic exploration, and more particularly, to acquiring and processing seismic data generated from generally simultaneously activated seismic energy sources.

BACKGROUND OF THE INVENTION

In the hydrocarbon exploration industry, remote sensing of underground geological formations using seismic waves provides information on the location, shape, and rock and fluid properties of potential hydrocarbon reservoirs. The standard technique comprises the activation of a source of acoustic energy which radiates seismic waves into the earth. These seismic waves reflect from and refract through subsurface geologic layers (acoustic illumination or insonification). The recording of these seismic waves by many different receivers (pressure or motion sensors) are ideally situated so as to optimize the ratio of information obtained to cost. This basic sourcing/insonification/recording procedure is repeated many times at slightly different locations over a subsurface region of interest.

However, the resolution required of the seismic data for a detailed interpretation and adequate risk reduction can be suboptimal given the cost constraints inherent in seismic acquisition. Methods have been taught using generally simultaneously fired energy sources in an effort to obtain more information for a given cost.

Edington, U.S. Pat. No. 4,953,657 teaches a method of time delay source coding. In this method "a series of shots is made at each shotpoint with a determinable time delay between the activation of each source for each shot".

The "series of shots" refers to occupying each shotpoint location for several consecutive shots. This methodology may be acceptable for seismic acquisition on land where seismic sources can easily remain fixed at one shot location for an indefinite time. However, the method is not well suited for marine recording in which a seismic receiver cable is being towed behind a boat. A certain minimum velocity is necessary to preserve the approximately linear trajectory of the cable.

De Kok et.al, U.S. Pat. No. 6,545,944, teaches a method for acquiring and processing seismic data from several simultaneously activated sources. In particular, the method requires that several independently controllable "source elements" be activated in a fixed sequence, at successive neighboring locations. This activation sequence unavoidably smears the energy from a single effective source across several neighboring shot locations, necessitating an interpolation step and the introduction of unwanted interpolation noise. Further, the success of building an effective source by spatial sequencing of source sub-elements appears to depend sensitively on source timing precision and sea-state.

Beasley et al., U.S. Pat. No. 5,924,049 also teaches a method of acquiring and processing seismic data using several separate sources. In the preferred embodiment, it teaches that the sources can be activated sequentially with a constant inter-source time delay (up to 15 and 20 seconds). During the processing stage, the method requires anywhere from 2% to 33% of data overlap between panels of data from different sources. Further, it relies on conflicting dips to discriminate energy coming from different source directions, which requires a specific spatial relationship among the sources and the recording cable, and thus is not well suited to simultaneous signals arriving from approximately the same quadrant. In a subsidiary embodiment, the several sources can be activated exactly concurrently, in which case the sources are then arranged to emit signature-encoded wavefields. The decoding and signal separation associated with this type of concurrent signature encoding is usually unsatisfactory. Furthermore, the sources need to

be activated at both the leading and trailing ends of the spaced-apart receivers, which is inflexible.

The present invention contrasts with the aforementioned inventions and addresses their shortcomings by teaching a novel way of acquiring and processing seismic data obtained from two or more quasi-simultaneously activated sources.

SUMMARY OF THE INVENTION

This invention teaches a method for the acquisition of marine or land seismic data using quasi-simultaneously activated translating seismic sources whose radiated seismic energy is superposed and recorded into a common set of receivers. Also taught is the subsequent data processing required to separate these data into several independent records associated with each individual source. Quasi-simultaneous acquisition and its associated processing as described herein enable high quality seismic data to be acquired for greater operational efficiency, as compared to a conventional seismic survey.

A method for obtaining seismic data is taught. A constellation of seismic energy sources is translated along a survey path. The seismic energy sources include a reference energy source and at least one satellite energy source. A number of configurations for the arrangement of the seismic sources and the locations of seismic receivers are disclosed. The reference energy source is activated and the at least one satellite energy source is activated at a time delay relative to the activation of the reference energy source. This activation of sources occurs once each at spaced apart activation locations along the survey path to generate a series of superposed wavefields which propagate through a subsurface and are reflected from and refracted through material heterogeneities in the subsurface. The time delay is varied between the spaced apart activation locations. Seismic data is recorded including seismic traces generated by the series of superposed wavefields utilizing spaced apart receivers.

The seismic data is then processed using the time delays to separate signals generated from the respective energy sources. More specifically, the processing of the seismic data further includes sorting into a common-geometry domain and replicating the seismic traces of data into multiple datasets associated with each particular energy source. Each trace is time adjusted in each replicated dataset in the common-geometry domain using the time delays associated with each particular source. This results in signals generated from that particular energy source being generally coherent while rendering signals from the other energy sources generally incoherent. The coherent and incoherent signals are then filtered to attenuate incoherent signals using a variety of filtering techniques.

It is an object of the present invention to provide a method for acquisition of seismic signals generated "quasi-simultaneously" from several moving separated sources activated with a small time delay, and their subsequent accurate separation during data processing into independent data sets exclusively associated with each individual source. This can greatly improve operational efficiency without compromising data resolution.

BRIEF DESCRIPTION OF THE DRAWINGS

The following drawings illustrate the characteristic acquisition and processing features of the invention, and are not intended as limitations of these methods.

FIG. 1 is a plan view of the acquisition of seismic data using the invention with two quasi-simultaneous sources;

FIG. 2 is a profile view of the acquisition of seismic data corresponding to FIG. 1;

FIG. 3 illustrates the activation time delays being composed of a constant part and a variable part;

FIG. 4 is a common-shot gather showing the coherent superposed signals from the reference and satellite sources;

FIG. 5 is a common-midpoint gather showing the coherent signals from the reference source and the incoherent noise from the satellite source;

FIG. 6 compares migrated results from both conventional (one-source) acquisition and multiple quasi-simultaneously activated sources; and

FIG. 7 is a flowchart summarizing the acquisition, trace-sorting, and noise attenuation segments of this invention.

DETAILED DESCRIPTION OF THE PREFERRED EMODIMENTS FOR THE INVENTION

This invention teaches a method for the acquisition of seismic data using quasi-simultaneous sources, as well as the processing of the superposed signals in order to separate the energy due to each source from the energy due to every other source in the constellation. For the purposes of this invention, the term "constellation" shall mean the set of spaced apart seismic sources bearing any relative spatial relationship among themselves, and able to move as a whole from one location to another as part of a seismic survey.

Quasi-simultaneous acquisition and its associated processing as described herein enable high quality seismic data to be acquired at a much greater operational efficiency as compared to a conventional seismic survey. The term "quasi-simultaneous" shall mean that the activation-time differences among the several sources in a constellation are not zero (thus the prefix "quasi"), but yet small enough (typically less than several seconds) so as not to interfere with the previous or succeeding shots of the seismic survey, viz., less than the recording (or "listening") time of a shot record (thus the term "simultaneous": operationally simultaneous). Acquisition, trace sorting and time correction, and noise attenuation filtering are described in turn.

ACQUISITION

The first step is to acquire seismic data generated by quasi-simultaneous sources. Referring to FIG. **1**, in the most preferred embodiment, the acquisition involves three-dimensional marine seismic surveying employing a seismic vessel **10** towing a reference source **11** and several trailing streamers **12** which contain seismic receivers, along with at least one other spaced apart satellite source **14**, which is itself towed by a spaced apart vessel **13**. The term "reference source" shall mean the source which is fired at seismic recording time zero. It can be the source nearest the recording cable (if source and cable are being towed by the same vessel in marine recording), or for example it can be the source in the constellation which is activated first. In all cases, the satellite source time delays are with respect to the reference source. For identification purposes, the constellation's location can be identified with that of the reference source. The term "satellite source" shall refer to any one of the energy sources other than the reference source. The term "time delay", abbreviated "T_d" shall mean a positive or negative time interval with respect to the reference source and recording time 0, and which is the sum of a positive or negative constant part (here abbreviated by "T_c") and a positive or negative variable part (here abbreviated by "T_v"). Thus T_d=T_c + T_v. For the reference source, $T_d = 0$.

Alternatively, vessel **13** and source **14** could be located (not shown) collinearly with and downstream from the streamer. These configurations in which the reference and satellite sources are collinear with the set of receivers provide extra offsets as compared to a conventional single-source operation. Preferably, the separation distance between the leading edge of the streamers **12** and the upstream source **14** may be about the length of the streamers **12**. Likewise the separation distance between the trailing edge of the streamers **12** and the downstream source **14** (not shown) may be about the length of the streamers **12**.

Those skilled in the art will appreciate that the acquisition may also be accomplished, by way of example and not limitation, with a source **19** towed by a vessel **18** near the tail end of the receiver cable and between two of the several streamers **12**, or with a source **16** towed by a vessel **15** perpendicularly displaced from the direction of the receiver cable, with a source towed by a boat trailing the tail end of the receiver cable by a fixed amount, or even with a second independent source **17** towed behind vessel **10**. The configuration in which the satellite source is perpendicularly displaced from the streamer of receivers provides extra azimuths as compared to a single-source operation. Further, those skilled in the art will appreciate that cables of receivers can be towed behind more than one vessel, or that the seismic receivers need not be towed behind a marine vessel but can be fixed to the earth as in land recording, ocean-bottom recording, and marine vertical-cable recording, among others.

FIG. **2** is a profile view of the collinear acquisition geometry of FIG. **1**. The reference source **11** (with indicated earth coordinates S_1) is situated on the recording surface **20** (generally the surface of the Earth) and generates seismic energy **22** which travels down to a geologic reflector **21** and is reflected back toward the receiver cable **12** (one of whose receivers has the indicated earth coordinates R). Meanwhile, the satellite source **14** (with indicated earth coordinates S_2) is activated quasi-simultaneously and it also generates seismic energy **23** which reflects back into the receiver cable, where it superposes with the signal from the reference source **11** and where both are recorded.

FIG. **4** shows a common-shot gather illustrating the superposition of energy from two quasi-simultaneous sources. A receiver cable **43** records seismic energy along a recording time axis **42**. The reference source energy **40** and satellite source energy **41** are interfering and superposed on each trace of the common-shot gather.

Given a current location of the constellation within the seismic survey, its Ns sources are activated quasi-simultaneously. The term "Ns" shall refer to the number of spaced apart sources populating the constellation. FIG. **3** illustrates the quasi-simultaneous timing scheme for the case of Ns=4. The constellation of sources is quasi-simultaneously activated at times **30** determined by the interval of time required for the constellation to translate between successive shot locations, which is generally the translation distance divided by the constellation velocity. Most preferably, a Global Positioning System is used to activate the reference activation source at predetermined intervals, for example 25 meters. The quasi-simultaneous source activation-time delay T_d **33** (with respect to the reference source) is different for each source within the constellation, and is a sum of two parts. The first component is a predetermined positive or negative constant T_c **31** for a given source in the constellation but can be different for different sources. Its optimum value is dictated by the operational need to capture all of the desired signal from that source into the seismic receivers during the current recording time window, and so depends on the specific acquisition geometry. It can be different for each source in the constellation, but is constant over the course (duration) of the survey (as long as the constellation geometry does not change). In the case of a satellite source collinear with the seismic streamer as in FIG. **1**, this time might be, for example, several seconds in advance of (negative number) the near-streamer reference source activation time.

The second component is a predetermined variable time delay T_v **32** which is different for each source in the constellation, and also changes with each succeeding location of the constellation within the seismic survey. In the preferred embodiment this variable component is a predetermined positive or negative random value whose value ranges from plus to minus ten times the source waveform's dominant period, although greater times are also possible. This random time dithering introduces a source-specific time-delay encoding (not signature encoding) among the several sources within the constellation, whose resultant wavefields are all superposed in the recording cable. Although not necessary, it may be beneficial to prevent successive random values of Td

to be too close to one another. This can be avoided by requiring that successive values of Td be differentiated by a predetermined minimum positive or negative value. This can be accomplished simply by generating a replacement random value that is satisfactory. This overcomes the potential problem of "runs" of the same value in a random sequence, which when applied to the source time delays might create short patches of coherence where none is desired.

Although T_c and T_v are both predetermined, it is only their sum T_d that is required in processing, and due to possible slight variation in actual source activation times, T_d must be accurately measured and recorded during acquisition.

The entire seismic survey then consists of quasi-simultaneously activating the entire constellation once at each geographic location in the survey (at resultant times **30**), and then moving the constellation a predetermined amount to a new location, and repeating the quasi-simultaneous source activation procedure.

COMMON-GEOMETRY TRACE SORTING AND TRACE TIME-CORRECTION

Trace sorting will now be described. After acquisition, each trace contains superposed seismic signals (reflections, refractions, etc.) from each of the Ns sources. The first stage in separating the signals from the constellation's several sources is to spatially reorganize the seismic traces from the common shot gathers into a suitable domain in which the signal from each successive source in the constellation can be selectively made coherent and all others made incoherent. As illustrated in FIG. **2**, each trace includes a trace header **24** which contains, among other information, earth coordinates of the receiver and the Ns sources, as well as the time delays T_d for each of the Ns-1 satellite sources. The common-shot gathers are resorted Ns times, once for each source in the constellation. Each resorting follows the conventional procedure in which each given trace is placed into a particular common-geometry gather

of traces, depending on the source and receiver coordinates and the type of common-geometry desired. For example, common midpoint sorting dictates that the algebraic average of the source and receiver coordinates be a constant. Constant offset sorting dictates that the distance from source to receiver be a constant. Because the trace header contains the coordinates from Ns sources (two in the case of FIG. **2**), the current trace is replicated and associated with Ns different midpoints or Ns different offsets, etc., one associated with each of the Ns sources.

For each of the Ns sources with which the trace is in turn identified, the time delay associated with that trace and source (and which is recorded in header **24**) is applied in reverse to the trace timing. Thus, subtracting the time delay Td from the trace time allows the signals in the seismic trace from that source to align with similar signals on other traces within the particular constant-geometry gather, and coherent signals from that source are formed.

In the preferred embodiment the traces are resorted into Ns common-midpoint domains, each common-midpoint domain associated with a particular source of the constellation. As a visual aid, FIG. **5** shows a common-midpoint gather from the same dataset as FIG. **4**, and contains data ordered along an offset axis **53** and a time axis **52**.

Those skilled in the art will appreciate that other resorting may also be realized, by way of example and not limitation, by resorting the traces into common-offset domains (useful for some kinds of prestack depth migration), common-receiver domains (useful for recording and migration involving acquisition via vertical marine cable, vertical seismic profile in a well, or ocean-bottom cable), common-azimuth domains (useful for illumination within subsurface shadow zones), or indeed any other common-geometry domain in which subsequent data processing will occur. In each case, resorting the traces independently associates each common-geometry domain with a particular one of the Ns sources in the constellation.

In this resorted and time-corrected domain, each source's signal in turn becomes coherent and the signal from all other Ns-1 sources is made incoherent and appears as random noise. In this way the signal from each one of the Ns sources is made to "crystallize" into coherence at the expense of the other Ns-1 sources, producing Ns different datasets, one for each source of the constellation. This is illustrated in FIG. **5**, in which the seismic signal **50** from the reference source has been made coherent, while the seismic signal from the satellite source has been turned into incoherent random noise which is scattered throughout the common-midpoint gather.

NOISE-ATTENUATION FILTERING

The next step is filtering out the unwanted noise from each of the resorted datasets. There are several approaches, depending on the particular common-geometry domain and whether the data are migrated or not. In the preferred embodiment, random noise suppression is applied to common-midpoint gathers in which coherent signal events tend to assume a hyperbolic trajectory while random noise does not follow any particular trajectory. The coherent signal events are localized in Radon space whereas the random noise is not localized in Radon space. Muting out unwanted noise events in Radon space followed by an inverse mapping to conventional time-offset space attenuates the random noise. The remaining signal can be used directly, but also can itself be time shifted back into decoherence, at which point it can be subtracted from the complementary gathers associated with the other sources prior to their Radon filtering.

Those skilled in the art will appreciate that random noise attenuation may also be accomplished, by way of example and not limitation, by other techniques such as stacking, F-X filtering, and also by Dynamic Noise Attenuation: This method is taught in a patent application entitled "Method for Signal-to-Noise Ratio Enhancement of Seismic Data Using Frequency Dependent True Relative Amplitude Noise Attenuation" to Herkenhoff et.al., USSN 10/442,392. The DNA Method is an inverse noise weighting algorithm, which can often be a

powerful noise attenuation technique and can be used in conjunction with other techniques in any common-geometry domain. The disclosure of this patent application is hereby incorporated by reference in its entirety. The particular importance of this specific step lies in its ability to largely preserve the relative amplitudes of the coherent signals in a gather in the presence of random noise, thus minimizing the effect of amplitude bias.

Because attenuation of random noise often amounts to a localized summing over signal trajectories to achieve so-called "root-n" noise reduction, different signal domains require different summing trajectories. Further, because even an approximate velocity model is useful to define signal trajectories as part of the migration summation process, random noise attenuation may be accomplished by taking advantage of the signal/noise separation powers inherent in seismic imaging. Given a velocity model, migration sums events over a very large aperture (an areal aperture in the case of three-dimensional migration), greatly attenuating random noise. In FIG. **6**, the results of migrating with a known earth velocity are shown for both a conventional single-source acquisition (left panel) and the two-source quasi-simultaneous acquisition (some gathers from which are shown in FIGS. **4** and **5**). Evidently for this dataset migration summing has effectively attenuated the random noise permeating the two-source input gathers from FIG. **5**. More importantly, when applied in the common-offset domain, migration produces noise-attenuated common-offset volumes that preserve the prestack AVO information. It is this property that makes the common-offset embodiment particularly attractive. Note that velocity analysis (needed for the migration), which measures semblance, will work even on CMP gathers in which the random noise has not been attenuated. Alternatively, migration of quasi-simultaneous source data even with a suboptimal velocity function, followed by filtering, followed by demigration using the same velocity function can also attenuate random noise. All of the above techniques are equally preferred. Finally, one skilled in the art can appreciate that noise attenuation can also be realized by a concatenation of multiple processing steps such as those described above.

The foregoing segments detailed by this invention are summarized in flowchart form in FIG. **7**. At each successive location of the constellation within the seismic survey, a master source timer **70** communicates the appropriate time delay **71** (T_d) to each of the Ns-1 satellite sources **72**. (The reference source, by definition above, has a total time delay of zero.) The sources are thus activated quasi-simultaneously, their energy enters and interacts with the earth layers **73**, and the reflected and scattered waves are recorded by a common set of spaced apart receivers **74**. The time delays T_d associated with each source are also recorded in **74**.

After acquisition, each trace contains seismic events (reflections, refractions, etc.) from each of the Ns sources. The seismic data are resorted into Ns common-geometry datasets **75** as explained in the reference to FIG. **2** above (such as common-midpoint or common-offset, two particularly good and preferred domains). Then the traces in each of the Ns-1 satellite source datasets have applied to them the negative time delay **76** associated with that trace and that satellite source. Lastly, Ns noise-attenuation filtering operations **77** can be applied, because in each of the Ns data volumes the energy from only one source appears coherent, while the energy from all other sources appears as incoherent noise.

While in the foregoing specification this invention has been described in relation to certain preferred embodiments thereof, and many details have been set forth for purpose of illustration, it will be apparent to those skilled in the art that the invention is susceptible to alteration and that certain other details described herein can vary considerably without departing from the basic principles of the invention.

WHAT IS CLAIMED IS:

1. A method for obtaining seismic data comprising the steps of:

(a) translating a constellation of seismic energy sources along a survey path, the seismic energy sources including a reference energy source and at least one satellite energy source;

(b) activating the reference energy source and the at least one satellite energy source at a time delay relative to the activation of the reference energy source once each at spaced apart activation locations along the survey path to generate a series of superposed wavefields which propagate through a subsurface and are reflected from and refracted through material heterogeneities in the subsurface, the time delay being varied between the spaced apart activation locations; and

(c) recording seismic data including seismic traces generated by the series of superposed wavefields utilizing spaced apart receivers.

2. The method of claim 1 further comprising:

processing the seismic data using the time delays to separate signals generated from the respective energy sources.

3. The method of claim 2 wherein:

the step of recording seismic data includes recording amplitudes of the superposed wavefields, the location of the receivers, the locations of the energy sources, and the time delays between the activations of the reference energy source and the at least one satellite energy source.

4. The method of claim 2 wherein:

processing the seismic data further includes sorting into a common-geometry domain and replicating the seismic traces of data into multiple datasets associated with each particular energy source;

time adjusting each trace in each replicated dataset in the common-geometry domain using the time delays associated with each particular source to make signals generated from that particular energy source generally coherent while rendering signals from the other energy sources generally incoherent.

5. The method of claim 4 wherein:

the common-geometry domain is one of common-midpoint, common-offset, common-receiver and common-azimuth.

6. The method of claim 4 further comprising:

attenuating the incoherent signals from the datasets of coherent signal and incoherent signal associated with the respective energy sources to produce enhanced data sets associated with the respective energy sources.

7. The method of claim 6 wherein:

the attenuation step includes using at least one of Radon filtering, FX filtering, dynamic noise attenuation, stacking, and migration.

8. The method of claim 6 wherein:

the step of attenuation includes using dynamic noise attenuation wherein the relative amplitudes of the coherent signals from each of the respective energy sources are preserved.

9. The method of claim 1 wherein:

the at least one satellite energy source includes a plurality of energy sources, and time delays are variable between each of the plurality of energy sources in the constellation at each of the activation locations.

10. The method of claim 1 wherein:

the time delay includes a constant portion t_c which remains constant for any particular source for the duration of the seismic survey and a variable portion t_v, which varies for each source and for each activation location.

11. The method of claim 10 wherein:

the constant portion t_c is different for each satellite source.

12. The method of claim 1 wherein:

the receivers are disposed generally in a linear alignment along a predetermined length.

13. The method of claim 12 wherein:

an elongate streamer includes a cable and the receivers and the streamer is towed by a marine vessel.

14. The method of claim 13 wherein:

the reference energy source and the at least one satellite energy source is generally collinear with the streamer.

15. The method of claim 13 wherein:

at least one of the energy sources is located laterally outboard from the linear alignment of receivers a distance of at least one-tenth of the length of the receiver cable.

16. The method of claim 13 wherein:

the energy source located farthest upstream from the streamer is located at least one half the length of streamer upstream from the streamer.

17. The method of claim 13 wherein:

the energy source located farthest downstream from the streamer is located at least one half the length of streamer downstream from the streamer.

18. The method of claim 1 wherein:

the receivers are fixed relative to the earth.

19. The method of claim 1 wherein:

an elongated cable of receivers resides inside a well bore.

20. The method of claim 1 wherein:

the variable time delays range from plus to minus one-half the time interval between successive activation locations.

ABSTRACT OF THE DISCLOSURE

A method for obtaining seismic data is disclosed. A constellation of seismic energy sources is translated along a survey path. The seismic energy sources include a reference energy source and a satellite energy source. The reference energy source is activated and the satellite energy source is activated at a time delay relative to the activation of the reference energy source. This is repeated at each of the spaced apart activation locations along the survey path to generate a series of superposed wavefields. The time delay is varied between each of the spaced apart activation locations. Seismic data processing comprises sorting the traces into a common-geometry domain and replicating the traces into multiple datasets associated with each particular energy source. Each trace is time adjusted in each replicated dataset in the common-geometry domain using the time delays associated with each particular source. This result in signals generated from that particular energy source being generally coherent while rendering signals from the other energy source is generally incoherent. The coherent and incoherent signals are then filtered to attenuate incoherent signals.

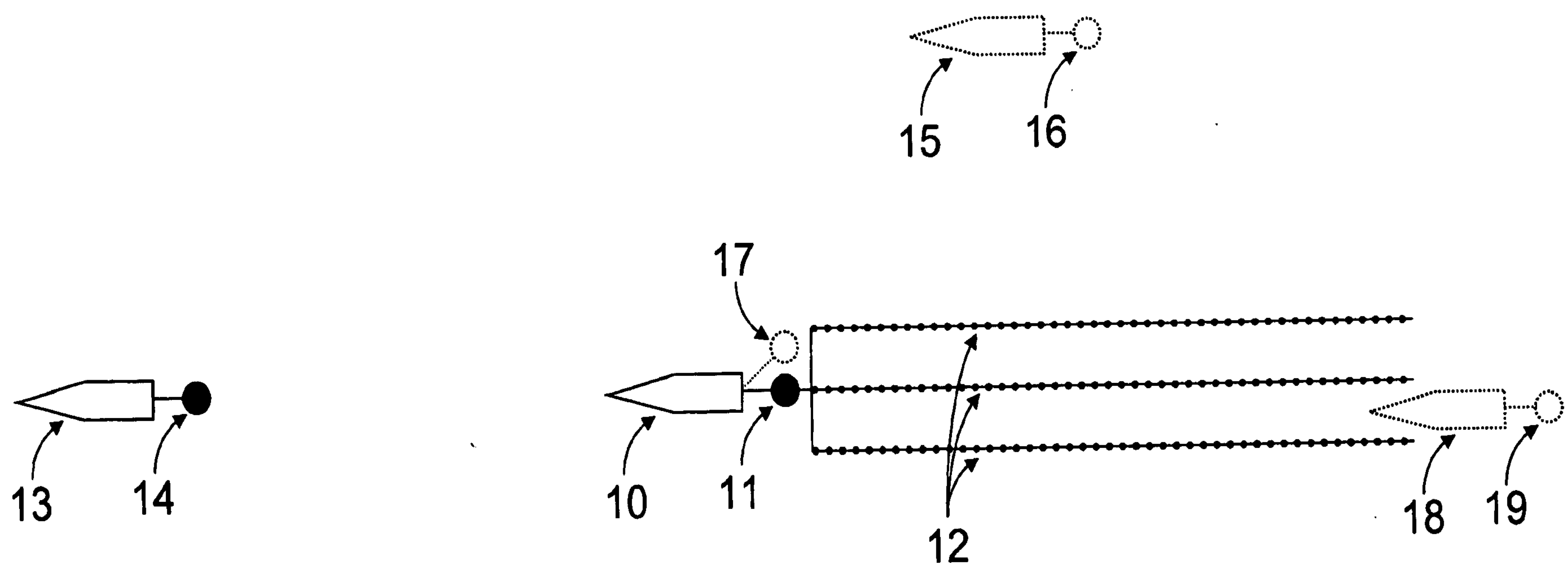
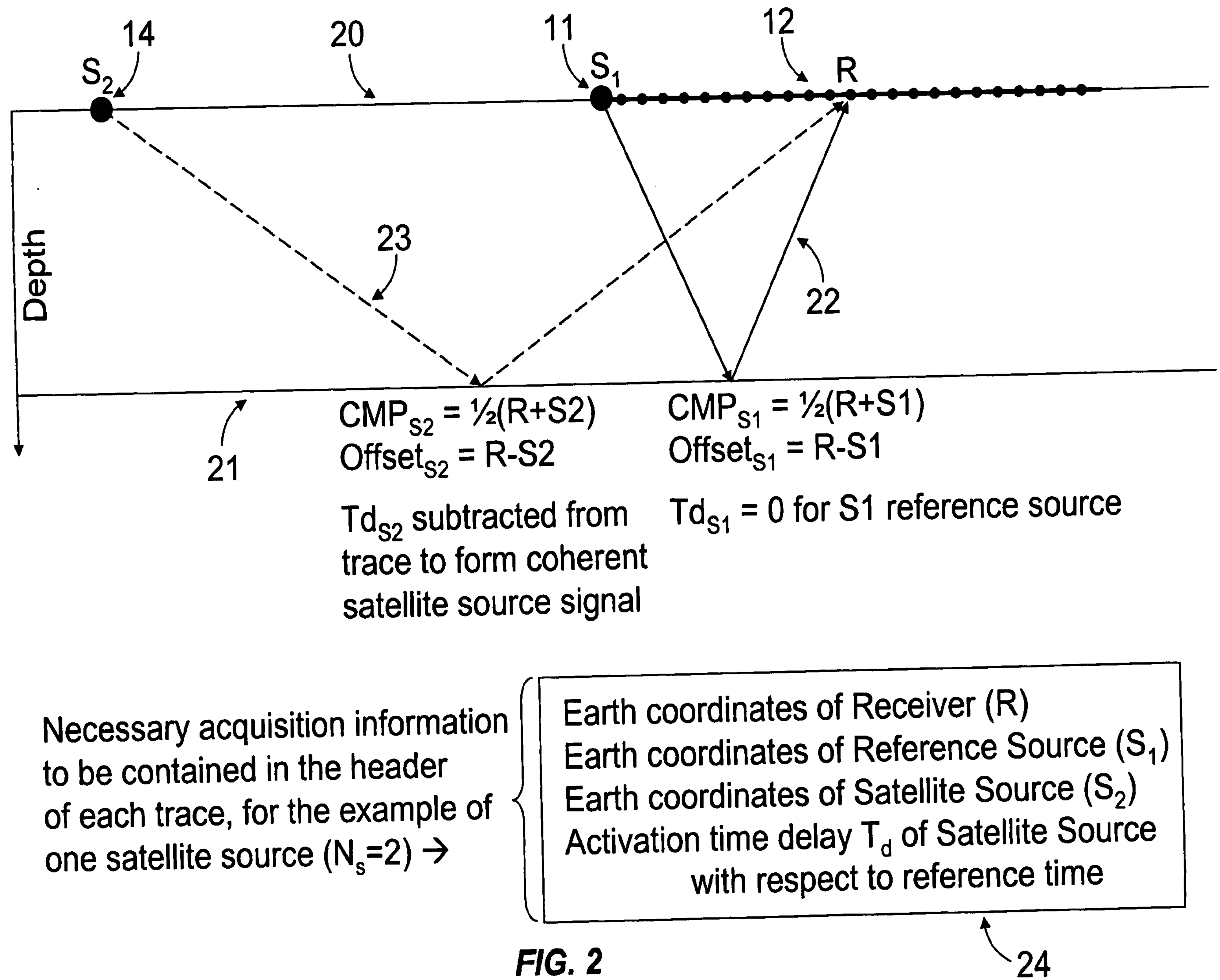
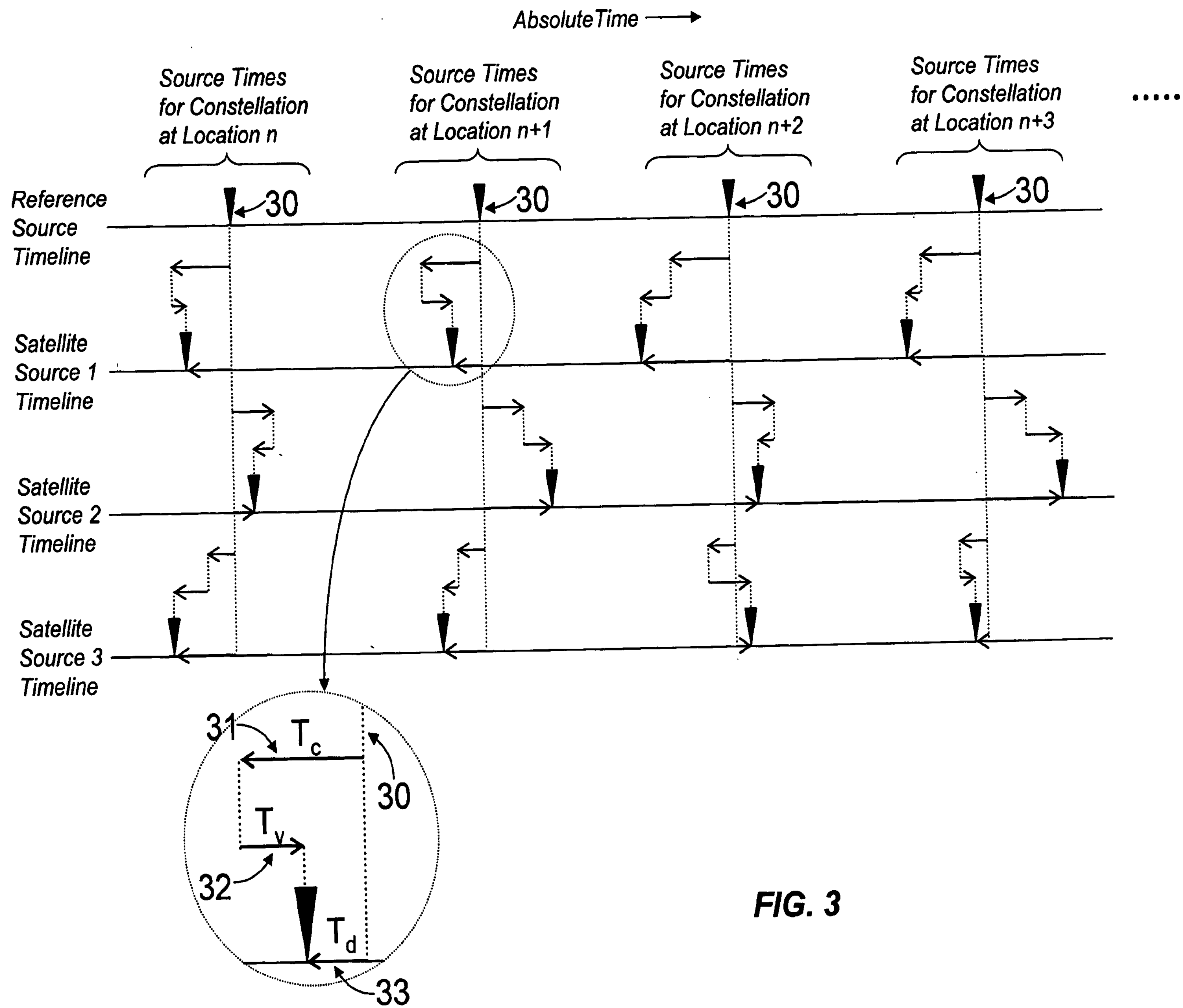


FIG. 1



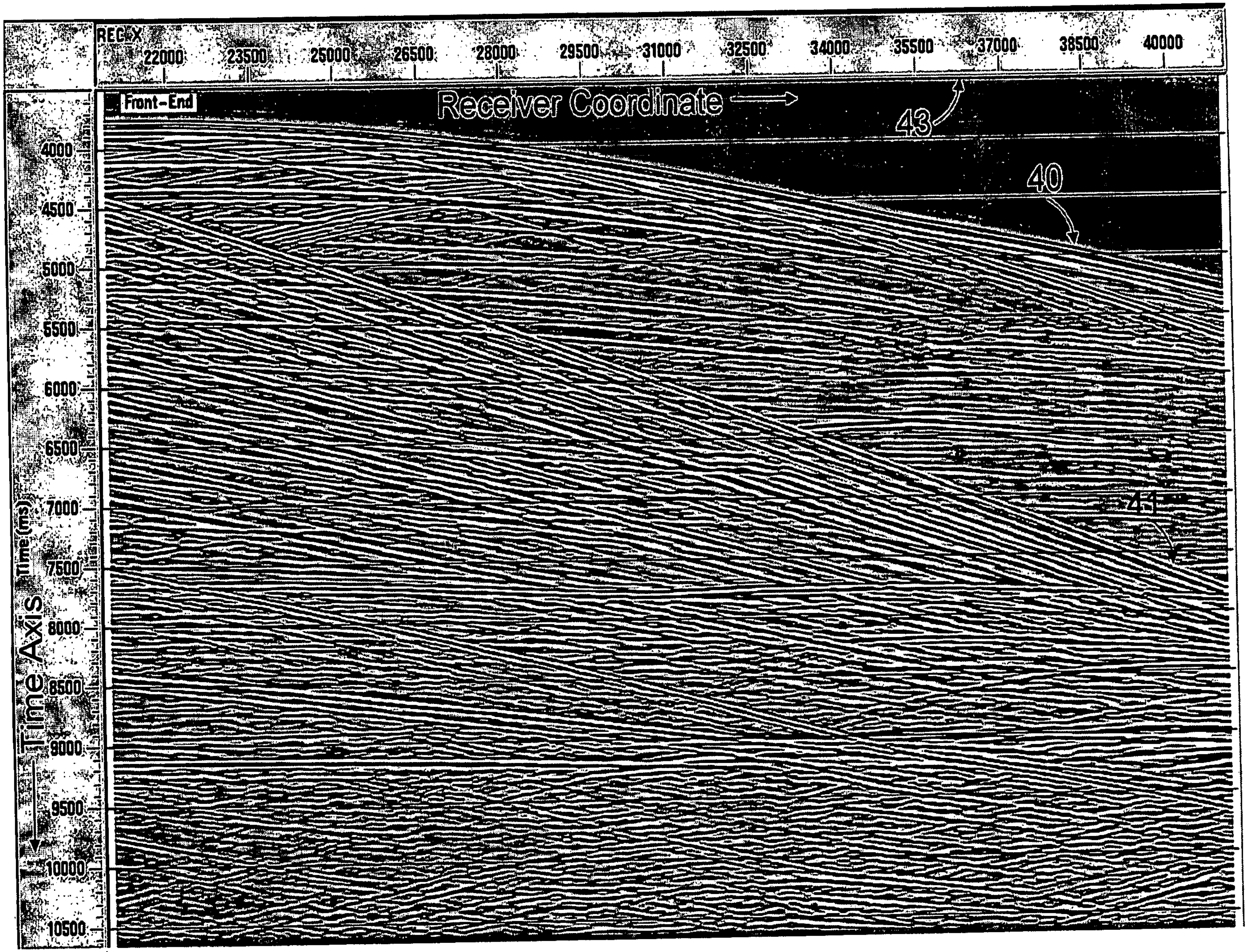
14
20
11
12
S_2
S_1
R
Depth
23
22
21
CMP_{S2} = ½(R+S2)
$Offset_{S2}$ = R-S2
Td_{S2} subtracted from trace to form coherent satellite source signal
CMP_{S1} = ½(R+S1)
$Offset_{S1}$ = R-S1
Td_{S1} = 0 for S1 reference source
Necessary acquisition information to be contained in the header of each trace, for the example of one satellite source (N_s=2) →
Earth coordinates of Receiver (R)
Earth coordinates of Reference Source (S_1)
Earth coordinates of Satellite Source (S_2)
Activation time delay T_d of Satellite Source with respect to reference time
24

FIG. 2



AbsoluteTime
Source Times for Constellation at Location n
Source Times for Constellation at Location n+1
Source Times for Constellation at Location n+2
Source Times for Constellation at Location n+3
Reference Source Timeline
Satellite Source 1 Timeline
Satellite Source 2 Timeline
Satellite Source 3 Timeline
30
31
32
33
T_c
T_v
T_d

FIG. 3



42

Common Shot Gather

FIG. 4

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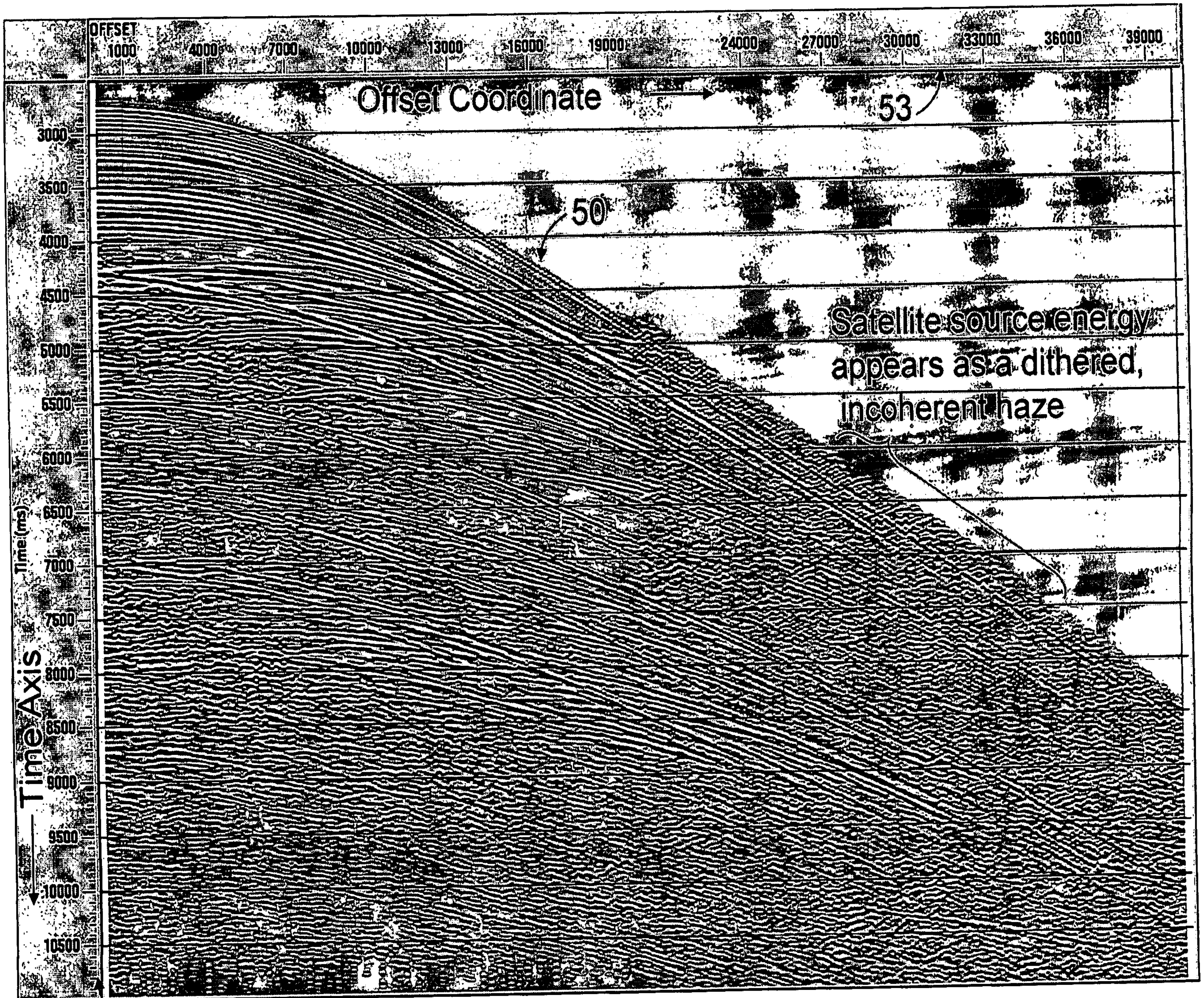

Common Midpoint Gather

FIG. 5

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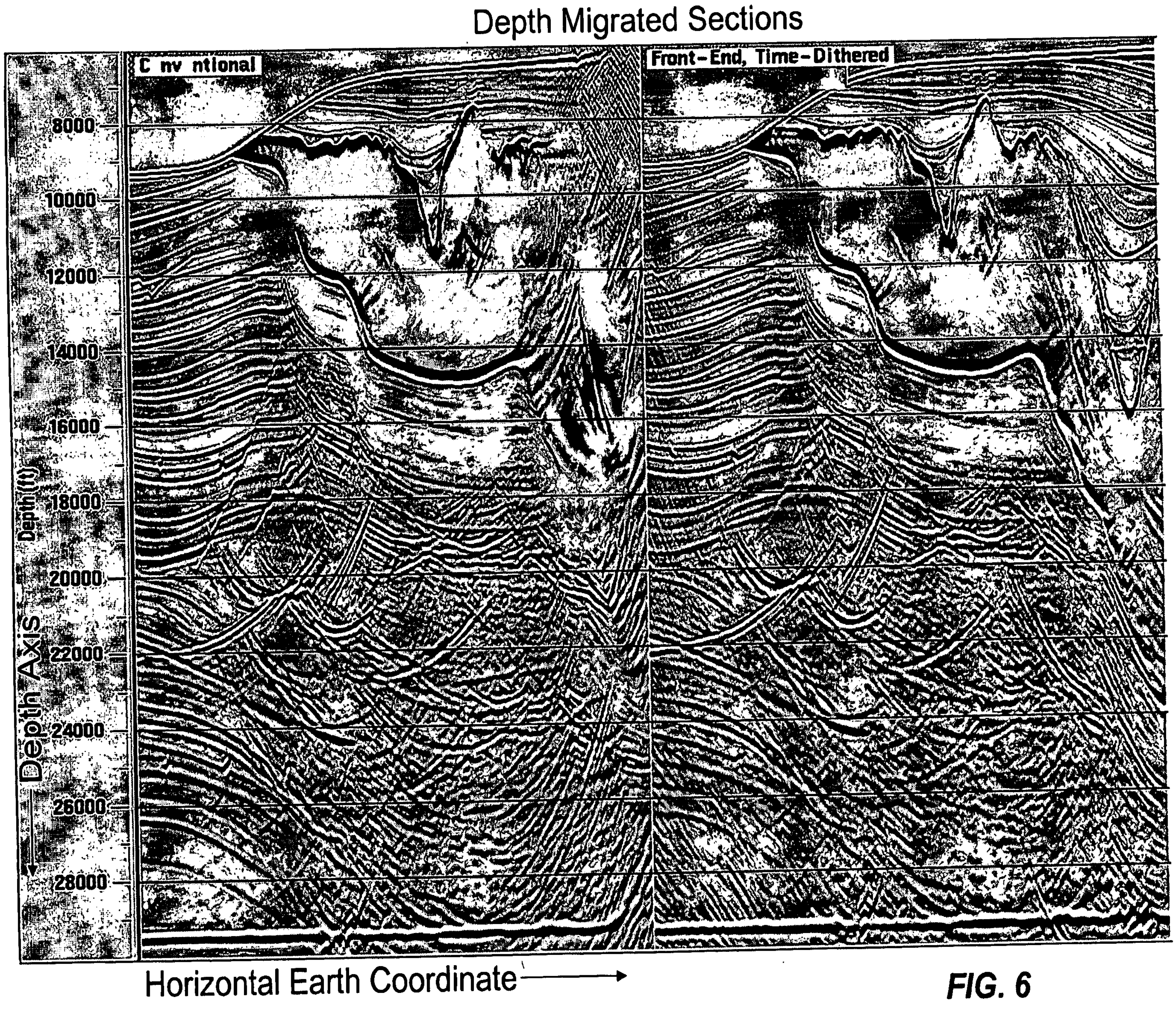

FIG. 6

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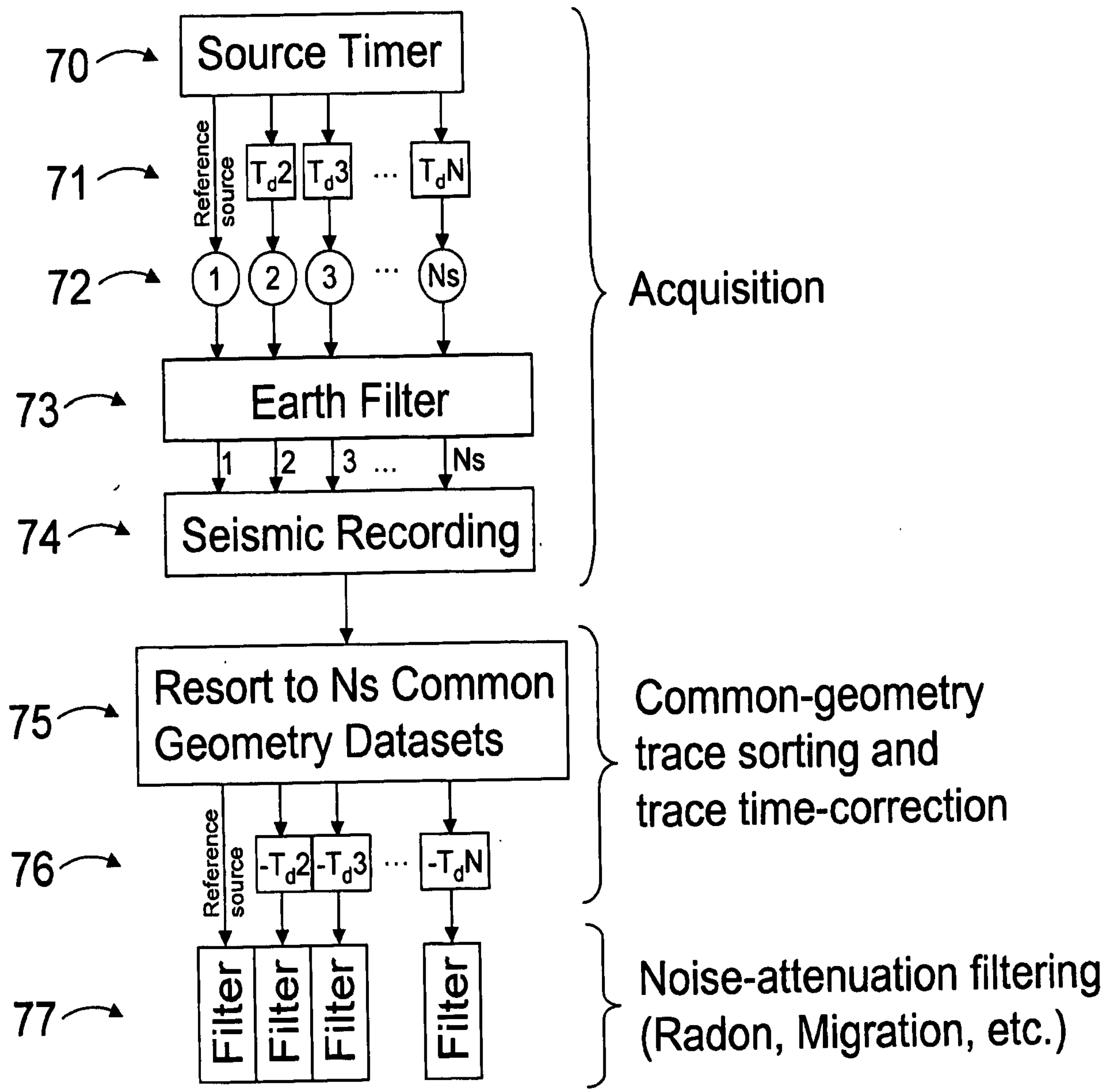

70
71
72
73
74
75
76
77
Source Timer
Reference source
T_d2
T_d3
...
T_dN
1
2
3
Ns
Earth Filter
Seismic Recording
Resort to Ns Common Geometry Datasets
-T_d2
-T_d3
-T_dN
Filter
Filter
Filter
Filter
Acquisition
Common-geometry trace sorting and trace time-correction
Noise-attenuation filtering (Radon, Migration, etc.)

FIG. 7

APPLICATION DATA SHEET

Application Information

Application Type::	Regular
Subject Matter::	Utility
Title::	Methods for Acquiring and Processing Seismic Data From Quasi-Simultaneously Activated Translating Energy Sources
Attorney Docket Number::	T-6313
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Request for Non-Publication?::	No
Suggested Drawing Figure::	FIG. 7
Total Drawing Sheets::	7
Small Entity?::	No

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